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AMENDED IN SENATE APRIL 20, 1999

SENATE BILL

No. 1194

Introduced by Senator Sher

(Principal coauthors: Assembly Members Pescetti and Wright)

(Coauthors: Senators Alarcon, *Morrow*, Murray, O'Connell, Perata, and Solis)

(Coauthors: Assembly Members Battin, Calderon, Cardenas, Davis, Dickerson, *Jackson*, Lempert, Maldonado, Mazzoni, *Robert Pacheco*, Papan, Shelley, Strickland, Thomson, Vincent, Wesson, and Zettel)

February 26, 1999

An act to amend Sections 381, 383.5, and 394.25 of, and to add Article 15 (commencing with Section 399) to Chapter 2.3 of Part 1 of Division 1 of, the Public Utilities Code, relating to public utilities, and making an appropriation therefor.

LEGISLATIVE COUNSEL'S DIGEST

SB 1194, as amended, Sher. Electrical restructuring: public benefit programs.

(1) Under the Public Utilities Act, the Public Utilities Commission, until December 31, 2001, and in certain instances until March 31, 2002, requires electrical corporations to identify a separate rate component to fund cost-effective energy efficiency and conservation activities, public interest research and development, and development of renewable resources technology. This rate component is a nonbypassable element of local distribution and collected on the basis of usage. Existing law requires specified electrical corporations to collect specific amounts to support each of these programs. Existing law also requires the State Energy Resources Conservation and Development Commission (Energy Commission) to transfer funds collected for these programs to specified funds. Existing law also provides that funds expended for production incentives for new in-state renewable electricity generation technology facilities are limited to facilities that are operational prior to January 1, 2002.

This bill would extend the production incentives for renewable electricity to January 1, 2007, if the Energy Commission makes specified findings. This bill would restate the policy of the state that each electrical corporation operate its electric distribution grid in a safe, reliable, efficient, and cost-effective manner and that electric corporations continue to make prudent investments in their distribution grids. The bill would also require the Public Utilities Commission and the Energy Commission to continue to administer energy efficiency programs, as defined, following prescribed guidelines.

This bill would extend the collection of this nonbypassable system benefit charge to support these programs through January 1, 2012, and would require the funds to be deposited in specified accounts until appropriation by the Legislature. The bill would require named electrical corporations to collect specific dollar amounts for each of the programs beginning on January 1, 2002. The bill would also require the Governor, on or before January 1, 2004, to appoint an

independent review panel that, on or before January 1, 2005, would be required to report to the Legislature and the Energy Commission on, among other things, the benefits secured for residential customers. The bill would also require the Energy Commission to report to the Legislature on renewable energy and research and development, develop and submit to the Legislature investment plans, and recommend allocations among specified projects. The bill would make related findings and declarations. Because a violation of the act is a crime, this bill would impose a state-mandated local program by expanding an existing crime.

This bill would result in a change in state taxes for the purpose of increasing state revenues within the meaning of Section 3 of Article XIII A of the California Constitution, and thus would require for passage the approval of $\frac{2}{3}$ of the membership of each house of the Legislature.

(2) Existing law authorizes the Public Utilities Commission to utilize enforcement provisions against electric service providers as if those providers were public utilities, including having their registration suspended or revoked for specified acts of misconduct.

This bill would include in those acts of misconduct the misrepresentation of a material fact by an applicant in obtaining a registration as an electric service provider.

The bill would require the commission to require any electric service provider whose registration is revoked pursuant to the above misrepresentation provision to refund all of the customer credit funds that the electric service provider received from the ~~State Energy Resources Conservation and Development~~ Commission. The bill would require all customer credit funds refunded to be deposited in the Renewable Resource Trust Fund, a continuously appropriated fund, for redistribution by the ~~State Energy Resources Conservation and Development~~ Commission pursuant to existing law, thereby making an appropriation by depositing funds in a continuously appropriated fund. ~~The bill would apply these provisions retroactively, as specified.~~

(3) The California Constitution requires the state to reimburse local agencies and school districts for certain costs

mandated by the state. Statutory provisions establish procedures for making that reimbursement.

This bill would provide that no reimbursement is required by this act for a specified reason.

Vote: ²/₃. Appropriation: yes. Fiscal committee: yes. State-mandated local program: yes.

The people of the State of California do enact as follows:

1 SECTION 1. Section 381 of the Public Utilities Code
2 is amended to read:

3 381. (a) To ensure that the funding for the programs
4 described in subdivision (b) and Section 382 are not
5 commingled with other revenues, the commission shall
6 require each electrical corporation to identify a separate
7 rate component to collect the revenues used to fund these
8 programs. The rate component shall be a nonbypassable
9 element of the local distribution service and collected on
10 the basis of usage. This rate component shall fall within
11 the rate levels identified in subdivision (a) of Section 368.

12 (b) The commission shall allocate funds collected
13 pursuant to subdivision (a), and any interest earned on
14 collected funds, to programs which enhance system
15 reliability and provide in-state benefits as follows:

16 (1) Cost-effective energy efficiency and conservation
17 activities.

18 (2) Public interest research and development not
19 adequately provided by competitive and regulated
20 markets.

21 (3) In-state operation and development of existing
22 and new and emerging renewable resource technologies
23 defined as electricity produced from other than a
24 conventional power source within the meaning of Section
25 2805, provided that a power source utilizing more than 25
26 percent fossil fuel may not be included.

27 (c) The Public Utilities Commission shall order the
28 respective electrical corporations to collect and spend
29 these funds, as follows:

30 (1) Cost-effective energy efficiency and conservation
31 activities shall be funded at not less than the following

1 levels commencing January 1, 1998, through December
2 31, 2001: for San Diego Gas and Electric Company a level
3 of thirty-two million dollars (\$32,000,000) per year; for
4 Southern California Edison Company a level of ninety
5 million dollars (\$90,000,000) for each of the years 1998,
6 1999, and 2000; fifty million dollars (\$50,000,000) for the
7 year 2001; and for Pacific Gas and Electric Company a
8 level of one hundred six million dollars (\$106,000,000) per
9 year.

10 (2) Research, development, and demonstration
11 programs to advance science or technology that are not
12 adequately provided by competitive and regulated
13 markets shall be funded at not less than the following
14 levels commencing January 1, 1998, through December
15 31, 2001: for San Diego Gas and Electric Company a level
16 of four million dollars (\$4,000,000) per year; for Southern
17 California Edison Company a level of twenty-eight
18 million five hundred thousand dollars (\$28,500,000) per
19 year; and for Pacific Gas and Electric Company a level of
20 thirty million dollars (\$30,000,000) per year.

21 (3) In-state operation and development of existing
22 and new and emerging renewable resource technologies
23 shall be funded at not less than the following levels on a
24 statewide basis: one hundred nine million five hundred
25 thousand dollars (\$109,500,000) per year for each of the
26 years 1998, 1999, and 2000, and one hundred thirty-six
27 million five hundred thousand dollars (\$136,500,000) for
28 the year 2001. To accomplish these funding levels over
29 the period described herein the San Diego Gas and
30 Electric Company shall spend twelve million dollars
31 (\$12,000,000) per year, the Southern California Edison
32 Company shall expend no less than forty-nine million five
33 hundred thousand dollars (\$49,500,000) for the years
34 1998, 1999, and 2000, and no less than seventy-six million
35 five hundred thousand dollars (\$76,500,000) for the year
36 2001, and the Pacific Gas and Electric Company shall
37 expend no less than forty-eight million dollars
38 (\$48,000,000) per year through the year 2001. Additional
39 funding not to exceed seventy-five million dollars
40 (\$75,000,000) shall be allocated from moneys collected

1 pursuant to subdivision (d) in order to provide a level of
2 funding totaling five hundred forty million dollars
3 (\$540,000,000).

4 (4) Up to fifty million dollars (\$50,000,000) of the
5 amount collected pursuant to subdivision (d) may be
6 used to resolve outstanding issues related to
7 implementation of subdivision (a) of Section 374. Moneys
8 remaining after fully funding the provisions of this
9 paragraph shall be reallocated for purposes of paragraph
10 (3).

11 (5) Up to ninety million dollars (\$90,000,000) of the
12 amount collected pursuant to subdivision (d) may be
13 used to resolve outstanding issues related to contractual
14 arrangements in the Southern California Edison service
15 territory stemming from the Biennial Resource Planning
16 Update auction. Moneys remaining after fully funding
17 the provisions of this paragraph shall be reallocated for
18 purposes of paragraph (3).

19 (d) Notwithstanding any other provisions of this
20 chapter, entities subject to the jurisdiction of the Public
21 Utilities Commission shall extend the period for
22 competition transition charge collection up to three
23 months beyond its otherwise applicable termination of
24 December 31, 2001, so as to ensure that the aggregate
25 portion of the research, environmental, and low-income
26 funds allocated to renewable resources shall equal five
27 hundred forty million dollars (\$540,000,000) and that the
28 costs specified in paragraphs (3), (4), and (5) of
29 subdivision (c) are collected.

30 (e) Each electrical corporation shall allow customers
31 to make voluntary contributions through their utility bill
32 payments as either a fixed amount or a variable amount
33 to support programs established pursuant to paragraph
34 (3) of subdivision (b). Funds collected by electrical
35 corporations for these purposes shall be forwarded in a
36 timely manner to the appropriate fund as specified by the
37 commission.

38 (f) The commission's authority to collect funds
39 pursuant to this section for purposes of paragraph (3) of

1 subdivision (b) shall become inoperative on March 31,
2 2002.

3 (g) For purposes of this article, “emerging renewable
4 technology” means a new renewable technology,
5 including, but not limited to, photovoltaic technology,
6 that is determined by the California Energy Resources
7 Conservation and Development Commission to be
8 emerging from research and development and that has
9 significant commercial potential.

10 SEC. 2. Section 383.5 of the Public Utilities Code is
11 amended to read:

12 383.5. (a) As used in this section, the following terms
13 have the following meaning:

14 (1) “In-state renewable electricity generation
15 technology” means biomass, solar thermal, photovoltaic,
16 wind, geothermal, small hydropower of 30 megawatts or
17 less, waste tire, digester gas, landfill gas, and municipal
18 solid waste generation technologies, as described in the
19 report, defined in paragraph (2), including any additions
20 or enhancements thereto, that are produced in facilities
21 located in this state and placed in operation after
22 September 26, 1996, or that were operational prior to that
23 date, and that are also certified under Section 292.2904 of
24 Title 18 of the Code of Federal Regulations as a qualifying
25 small power production facility either located in
26 California, or that began selling electricity to a California
27 electrical corporation prior to September 26, 1996, under
28 a Standard Offer Power Purchase Agreement authorized
29 by the California Public Utilities Commission.

30 (2) “Report” means the Policy Report on AB 1890
31 Renewables Funding (March 1997, Publication Number
32 P500-97-002) submitted to the Legislature by the State
33 Energy Resources Conservation and Development
34 Commission.

35 (b) (1) Forty-five percent of the money collected
36 pursuant to paragraph (3) of subdivision (c) of Section
37 381, up to two hundred forty-three million dollars
38 (\$243,000,000), shall be used for programs that are
39 designed to improve the competitiveness of existing
40 in-state renewable electricity generation technology

1 facilities, and to secure for the state the environmental,
2 economic, and reliability benefits that continued
3 operation of those facilities will provide.

4 (2) Any funds used to support in-state renewable
5 electricity generation technology facilities pursuant to
6 this subdivision shall be expended in accordance with the
7 provisions of the report, subject to all of the following
8 requirements:

9 (A) Funding for existing renewable electricity
10 generation technologies shall be grouped into three
11 technology tiers, as follows:

12 (i) Twenty-five percent of the money, up to one
13 hundred thirty-five million dollars (\$135,000,000), shall be
14 used to fund first tier technologies, including biomass,
15 solar thermal, and whole waste tire technologies.

16 (ii) Thirteen percent of the money, up to seventy
17 million two hundred thousand dollars (\$70,200,000) shall
18 be used to fund second tier wind technologies.

19 (iii) Seven percent of the money, up to thirty-seven
20 million eight hundred thousand dollars (\$37,800,000),
21 shall be used to fund third tier technologies, including
22 geothermal, small hydropower, digester gas, landfill gas,
23 and municipal solid waste technologies.

24 (B) The State Energy Resources Conservation and
25 Development Commission shall establish a cents per
26 kilowatt hour production incentive, not to exceed the
27 payment caps per kilowatthour established in the report
28 representing the difference between target prices and
29 the market clearing price for electricity, if sufficient
30 funds are available. If there are insufficient funds in any
31 payment period to pay either the difference between the
32 target and market price or the payment caps, production
33 incentives shall be based on the amount determined by
34 dividing available funds by eligible generation. The
35 target price for Tier 1 technologies shall not be based on
36 less than four cents (\$0.04) per kilowatthour. The market
37 clearing price for electricity shall be the energy prices
38 paid to nonutility power generators as provided in
39 Section 390.

(C) Funding for each type of existing in-state renewable electricity generation technology shall be reduced each year during the period from January 1, 1998, to January 1, 2002, to encourage the development of increasingly competitive technologies.

(D) Facilities that are eligible to receive funding pursuant to this section shall be certified in accordance with the requirements set forth in the report and may not receive payments for any electricity produced that has any of the following characteristics:

(i) Is sold under a fixed energy price payment under a long-term contract with an existing in-state electrical corporation.

(ii) Derives from utility-owned facility that is receiving, or is eligible to receive, recovery of above-market facility costs through a competitive transition charge.

(iii) Is used onsite, sold to customers in a manner that excludes competitive transition charge payments, or is otherwise excluded from competitive transition charge payments.

(c) (1) Thirty percent of the money, up to one hundred sixty-two million dollars (\$162,000,000), collected pursuant to paragraph (3) of subdivision (c) of Section 381, shall be used for programs designed to foster the development of new in-state renewable electricity generation technology facilities, and to secure for the state the environmental, economic, and reliability benefits that continued operation of those facilities will provide. Funds to further the purposes of this subdivision may be committed for multiple years.

(2) Any funds used for new in-state renewable electricity generation technology facilities pursuant to this subdivision shall be expended in accordance with the report, subject to all of the following requirements:

(A) Funds shall be allocated for proposed projects based on a competitive solicitation process whereby production incentives, not to exceed one and one-half cents (\$.015) per kilowatthour, are awarded to the lowest bidders, provided that not more than 25 percent of the

1 funds allocated pursuant to paragraph (1) may be
2 awarded to a single project.

3 (B) Funds expended for production incentives shall
4 be paid over a five-year period commencing on the date
5 that a project begins electricity production, provided that
6 the project shall be operational prior to January 1, 2002,
7 unless the State Energy Resources Conservation and
8 Development Commission finds that the project will not
9 be operational prior to January 1, 2002, due to
10 circumstances beyond the control of the developer. Upon
11 making this finding, the State Energy Resources
12 Conservation and Development Commission shall pay
13 production incentives over a five-year period,
14 commencing on the date of operation, provided that the
15 date that a project begins electricity production may not
16 extend beyond January 1, 2007.

17 (C) The amount of funds expended shall be increased
18 for each successive year during the period from January
19 1, 1998, to January 1, 2002, as fewer projects are expected
20 to be funded during the first few years after funding
21 becomes available.

22 (D) Facilities that are eligible to receive payments
23 from the New Renewable Resources Account created
24 pursuant to paragraph (2) of subdivision (a) of Section
25 445 of the Public Utilities Code shall be certified as
26 specified in the report and may not receive payments for
27 any electricity produced that has any of the following
28 characteristics:

29 (i) Is sold under an existing long-term contract with an
30 existing in-state electrical corporation if the contract
31 includes fixed energy or capacity payments.

32 (ii) Is used onsite and is sold to customers in a manner
33 that excludes competitive transition charge payments, or
34 is otherwise excluded from competitive transition charge
35 payments.

36 (iii) Is produced by a facility that is owned by
37 customer-owned electricity generating systems.

38 (E) Eligibility to compete for funds or to receive funds
39 shall not be contingent upon the location or nature of the
40 power purchaser.

(3) Repowered wind projects shall be eligible for funding under this subdivision if the new investment is at least 80 percent of the value of the repowered facility.

(d) (1) Ten percent of the money collected pursuant to paragraph (3) of subdivision (c) of Section 381, up to fifty-four million dollars (\$54,000,000), shall be used for a multiyear, consumer-based program to foster the development of emerging renewable technologies in distributed generation applications. Funds to further the purposes of this subdivision may be committed for multiple years.

(2) Any funds used for emerging technologies pursuant to this subdivision shall be expended in accordance with all of the following requirements:

(A) Funding for emerging technologies shall be provided through a competitive, market-based process that shall be in place for a period of not less than four years, and shall be structured so as to allow eligible emerging technology manufacturers and suppliers to anticipate and plan for increased sale and installation volumes over the life of the program.

(B) The program shall provide monetary rebates, buydowns, or equivalent incentives, subject to subparagraph (C) of paragraph (2) of subdivision (d), to purchasers, lessees, lessors, or sellers of eligible electricity generating systems. Incentives shall benefit the end-use consumer of renewable generation by directly and exclusively reducing the cost of the eligible system, or the cost of electricity produced by the eligible system. Incentives shall be issued on the basis of the rated electrical capacity of the system measured in watts. The amount of the per-watt incentive shall decline over the term of the program, with a corresponding increase in the amount of total electrical capacity eligible for the incentive, thereby encouraging the manufacturers and suppliers of eligible systems to reduce system costs. Incentives shall be limited to a maximum percentage of the system price, as defined by the State Energy Resources Conservation and Development Commission, and the maximum incentive percentage shall decline

1 over the term of the program, as shall the per-watt
2 incentive, in amounts to be determined by the State
3 Energy Resources Conservation and Development
4 Commission.

5 (C) Eligible distributed emerging technologies are
6 photovoltaic, solar thermal electric, fuel cell technologies
7 that utilize renewable fuels, and wind turbines of not
8 more than ten kilowatts rated electrical capacity per
9 customer site, provided that the technologies meet the
10 emerging technology eligibility criteria contained in the
11 report prepared by State Energy Resources Conservation
12 and Development Commission. Eligible electricity
13 generating systems are intended primarily to offset part
14 or all of the consumer's own electrical energy demand,
15 and shall not be owned by electrical corporations or
16 publicly owned utilities, be located at a customer site that
17 is not receiving distribution service from existing in-state
18 electrical corporations. Not less than 60 percent of the
19 available incentive funds shall be reserved for systems of
20 10 kilowatts rated electrical capacity or smaller, and not
21 less than 15 percent of the funds shall be reserved for
22 systems of 100 kilowatts rated electrical capacity or
23 smaller. All eligible electricity generating system
24 components shall be new and unused, and shall not have
25 been previously placed in service in any other location or
26 for any other application. Systems and their fuel resource
27 shall be located on the premises of the end-use consumer
28 of the electricity produced, and all eligible electricity
29 generating systems shall be connected to the utility grid
30 in California.

31 (D) The State Energy Resources Conservation and
32 Development Commission shall also determine, in
33 collaboration with industry and consumer interests, if a
34 program provision limiting the amount of funds available
35 for any single project is warranted, and determine how
36 federal, state, or other funds or incentives not related to
37 this section that are already available, or that may become
38 available for eligible electricity generating systems, may
39 impact the availability of funds allocated under this
40 section, if at all. The emerging renewable technologies

1 program shall be implemented not later than March 31,
2 1998, and incentives shall be available for eligible
3 electricity generating systems that are placed in service
4 after January 1, 1998, in accordance with the program
5 provisions developed by the State Energy Resources
6 Conservation and Development Commission. However,
7 projects placed in service after January 1, 1998, and prior
8 to September 1, 1998, shall not be subject to limits, if any,
9 that may be determined by the commission, pursuant to
10 this subparagraph.

11 (e) Fifteen percent of the money collected pursuant
12 to paragraph (3) of subdivision (c) of Section 381, up to
13 eighty-one million dollars (\$81,000,000), shall be used for
14 programs designed to provide customer credits for
15 purchases of renewable energy produced by certified
16 energy providers, to disseminate information regarding
17 renewable energy technologies, to promote purchases of
18 renewable energy, to help develop a consumer market
19 for renewable energy, and to help develop a consumer
20 market for renewable energy technologies, as provided
21 in the report, subject to the following requirements:

22 (1) (A) Fourteen percent of the money, up to
23 seventy-five million six hundred thousand dollars
24 (\$75,600,000), shall be expended to provide customer
25 credits for purchases of renewable energy produced by
26 certified energy providers. Customer credits shall be
27 awarded to California retail customers located in the
28 service territory of an investor-owned utility that is
29 subject to Section 381 who purchase qualifying renewable
30 electric power through transactions traceable to specific
31 generation sources by any auditable contract trail or
32 equivalent that provides commercial verification that the
33 electricity source claimed has been sold not more than
34 once to a retail customer. Credits may be given without
35 regard to whether the power supplier is also receiving
36 funds under any other subdivision of this section.

37 (B) Credits awarded pursuant to this paragraph may
38 be paid directly to energy marketers, aggregators, or
39 generators if those persons or entities account for the
40 credits on the recipient customer's utility bills. Credits

1 shall not exceed one and one-half cents (\$.015) per
2 kilowatthour. Credits awarded to members of the
3 combined class of customers, other than residential and
4 small commercial customers, shall not exceed one
5 thousand dollars (\$1,000) per customer in 1998 and 1999.
6 Thereafter, the State Energy Resources Conservation
7 and Development Commission shall determine by
8 January 10 of each year the average customer incentive
9 rebate level paid over the preceding calendar year. In the
10 event that the payments have remained at the one and
11 one-half cents (\$.015) per kilowatthour cap over the
12 preceding calendar year, the one thousand dollars
13 (\$1,000) per customer cap shall be removed for that
14 calendar year, except that in no event shall more than
15 fifteen million dollars (\$15,000,000) of the total customer
16 incentive funds be awarded to members of the combined
17 class of customers other than residential and small
18 commercial customers.

19 (C) Funding for credits pursuant to this paragraph
20 shall be increased for each successive year during the
21 period from January 1, 1998, to January 1, 2002, to
22 encourage the increasing use of those credits.

23 (D) The State Energy Resources Conservation and
24 Development Commission shall develop interim criteria
25 and procedures for the certification of energy providers
26 and for the identification of energy purchasers who are
27 eligible to receive funds pursuant to this paragraph
28 through a process consistent with this paragraph. Such
29 criteria and procedures shall apply only to funding
30 eligibility and shall not extend to other renewable
31 marketing claims.

32 (E) The Public Utilities Commission shall notify the
33 State Energy Resources Conservation and Development
34 Commission in writing within 10 days of revoking or
35 suspending the registration of any electric service
36 provider pursuant to Paragraph (4) of Subdivision (b) of
37 Section 394.25.

38 (2) One percent of the money, up to five million four
39 hundred thousand dollars (\$5,400,000), shall be expended
40 to promote renewable energy and to disseminate

1 information on renewable energy technologies,
2 including emerging renewable technologies, and to help
3 develop a consumer market for renewable energy and for
4 small-scale emerging renewable energy technologies.

5 (f) (1) The State Energy Resources Conservation and
6 Development Commission shall adopt guidelines
7 governing the funding programs authorized under this
8 section, at a publicly noticed meeting offering all
9 interested parties an opportunity to comment.
10 Substantive changes to the guidelines shall not be
11 adopted without at least 10 days' written notice to the
12 public. The public notice of meetings required by this
13 paragraph shall not be less than 30 days. Notwithstanding
14 any other provision of law, any guidelines adopted
15 pursuant to this section shall be deemed to satisfy the
16 requirements of Chapter 3.5 (commencing with Section
17 11340) of Division 3 of Title 2 of the Government Code.

18 (2) The State Energy Resources Conservation and
19 Development Commission shall, in collaboration with
20 eligible emerging technology industry stakeholders and
21 consumer interests, complete the emerging technology
22 program design, as outlined in subdivision (d), and
23 implement its provisions.

24 (3) Awards made pursuant to this section are grants,
25 subject to appeal to the State Energy Resources
26 Conservation and Development Commission upon a
27 showing that factors other than those described in the
28 guidelines adopted by the State Energy Resources
29 Conservation and Development Commission were
30 applied in making the awards and payments. Any actions
31 taken by an applicant to apply for, or become or remain
32 eligible and certified to receive, payments or awards,
33 including satisfying conditions specified by the State
34 Energy Resources Conservation and Development
35 Commission, shall not constitute the rendering of goods,
36 services, or a direct benefit to the State Energy Resources
37 Conservation and Development Commission.

38 (g) The State Energy Resources Conservation and
39 Development Commission shall report to the Legislature
40 on or before May 31, 2000, and on or before May 31 of

1 every second year thereafter, regarding the results of the
2 mechanisms funded pursuant to this section. Reports
3 prepared pursuant to this section shall include a
4 description of the allocation of funds among existing, new
5 and emerging technologies; the allocation of funds among
6 programs, including consumer-side incentives; and the
7 need for the reallocation of money among those
8 technologies. The reports shall also address the allocation
9 of funds from interest on the accounts described in this
10 section, money in the accounts described in subdivision
11 (e) of Section 381, and money included in the accounts
12 pursuant to Section 385. Notwithstanding paragraph (4)
13 of subdivision (b) of Section 383 or subdivisions (b), (c),
14 (d), and (e) of this section, money may be reallocated
15 without further legislative action among existing, new,
16 and emerging technologies and consumer-side programs
17 in a manner consistent with the report.

18 SEC. 3. Section 394.25 of the Public Utilities Code is
19 amended to read:

20 394.25. (a) The commission may enforce the
21 provisions of Sections 2102, 2103, 2104, 2105, 2107, 2108,
22 and 2114 against electric service providers as if those
23 electric service providers were public utilities as defined
24 in these code sections. Notwithstanding the above,
25 nothing in this section grants the commission jurisdiction
26 to regulate electric service providers other than as
27 specifically set forth in this part. Electric service
28 providers shall continue to be subject to the provisions of
29 Sections 2111 and 2112. Upon a finding by the
30 commission's executive director that there is evidence to
31 support a finding that the electric service provider has
32 committed an act constituting grounds for suspension or
33 revocation of registration as set forth in subdivision (b) of
34 Section 394.25, the commission shall notify the electric
35 service provider in writing and notice an expedited
36 hearing on the suspension or revocation of the electric
37 service provider's registration to be held within 30 days
38 of the notification to the electric service provider of the
39 executive director's finding of evidence to support
40 suspension or revocation of registration. The commission

1 shall, within 45 days after holding the hearing, issue a
2 decision on the suspension or revocation of registration,
3 which shall be based on findings of fact and conclusions
4 of law based on the evidence presented at the hearing.
5 The decision shall include the findings of fact and the
6 conclusions of law relied upon.

7 (b) An electric service provider may have its
8 registration suspended or revoked, immediately or
9 prospectively, in whole or in part, for any of the following
10 acts:

11 (1) Making material misrepresentations in the course
12 of soliciting customers, entering into service agreements
13 with those customers, or administering those service
14 agreements.

15 (2) Dishonesty, fraud, or deceit with the intent to
16 substantially benefit the electric service provider or its
17 employees, agents, or representatives, or to disadvantage
18 retail electric customers.

19 (3) Where the commission finds that there is evidence
20 that the electric service provider is not financially or
21 operationally capable of providing the offered electric
22 service.

23 (4) The misrepresentation of a material fact by an
24 applicant in obtaining a registration pursuant to Section
25 394.

26 (c) Pursuant to its authority to revoke or suspend
27 registration, the commission may suspend a registration
28 for a specified period or revoke the registration, or in lieu
29 of suspension or revocation, impose a moratorium on
30 adding or soliciting additional customers. Any suspension
31 or revocation of a registration shall require the electric
32 service provider to cease serving customers within the
33 boundaries of investor-owned electric corporations, and
34 the affected customers shall be served by the electrical
35 corporation until the time when they may select service
36 from another service provider. Customers shall not be
37 liable for the payment of any early termination fees or
38 other penalties to any electric service provider under the
39 service agreement if the serving electric service
40 provider's registration is suspended or revoked.

1 (d) The commission shall require any electric service
2 provider whose registration is revoked pursuant to
3 paragraph (4) of subdivision (b) to refund all of the
4 customer credit funds that the electric service provider
5 received from the State Energy Resources Conservation
6 and Development Commission pursuant to paragraph
7 (1) of subdivision (e) of Section 383.5. The repayment of
8 these funds shall be in addition to all other penalties and
9 fines appropriately assessed the electric service provider
10 for committing those acts under other provisions of law.
11 All customer credit funds refunded under this subdivision
12 shall be deposited in the Renewable Resource Trust Fund
13 for redistribution by the State Energy Resources
14 Conservation and Development Commission pursuant to
15 ~~Section 383.5. This subdivision shall apply retroactively to~~
16 ~~any credits received pursuant to paragraph (1) of~~
17 ~~subdivision (e) of Section 383.5 prior to January 1, 2001.~~
18 *Section 383.5. This section may not be construed to apply*
19 *retroactively.*

20 SEC. 4. Article 15 (commencing with Section 399) is
21 added to Chapter 2.3 of Part 1 of Division 1 of the Public
22 Utilities Code, to read:

23
24 Article 15. Reliable Electric Service Investments Act
25

26 399. (a) This article shall be known, and may be
27 cited, as the Reliable Electric Service Investments Act.

28 (b) The Legislature finds and declares that safe,
29 reliable electric service is of utmost importance to the
30 citizens of this state, and its economy.

31 (c) The Legislature further finds and declares that in
32 order to ensure that the citizens of this state continue to
33 receive safe, reliable, affordable, and environmentally
34 sustainable electric service, it is essential that prudent
35 investments continue to be made in all of the following
36 areas:

37 (1) To protect the integrity of the electric distribution
38 grid.

39 (2) To ensure an adequately sized and trained utility
40 workforce.



1 (3) To ensure cost-effective energy efficiency
2 improvements.

3 (4) To achieve a sustainable supply of renewable
4 energy.

5 (5) To advance public interest research, development
6 and demonstration programs not adequately provided by
7 competitive and regulated markets.

8 (d) It is the intent of the Legislature to reaffirm,
9 without requiring revision, California's doctrine, as
10 reflected in regulatory and judicial decisions, regarding
11 electrical corporations' reasonable opportunity to
12 recover costs and investments associated with their
13 electric distribution grid and the reasonable opportunity
14 to attract capital for investment on reasonable terms.

15 (e) The Legislature further finds and declares all of
16 the following:

17 (1) Acting under applicable constitutional and
18 statutory authorities, the Public Utilities Commission and
19 the boards of local publicly owned electric utilities have
20 included in regulated electricity prices, investments that
21 are essential to maintaining system reliability, reducing
22 California electricity users' bills, and mitigating
23 environmental costs of California users' electricity
24 consumption.

25 (2) Among the most important of these "system
26 benefits" investments categories are energy efficiency,
27 renewable energy, and public interest research,
28 development and demonstration (RD&D).

29 (3) Energy efficiency investments funded from
30 California's usage-based charges on electricity
31 distribution help improve systemwide reliability by
32 reducing demand in times and areas of system
33 congestion, and at the same time reduce all California
34 electricity users' costs. These investments also
35 significantly reduce environmental costs associated with
36 California's electricity consumption, including, but not
37 limited to, degradation of the state's air, water, and land
38 resources.

39 (4) California's in-state renewable energy resources
40 help alleviate supply deficits that could threaten electric

1 system reliability, reduce environmental costs associated
2 with California's electricity consumption, and increase
3 the diversity of the electricity system's fuel mix, reducing
4 electricity users' exposure to fossil-fuel price volatility.

5 (5) California's public-interest research, development
6 and demonstration (RD&D) investments enhance
7 private and regulated sector investment in electricity
8 system technologies, and are designed specifically to help
9 ensure sustained improvement in the economic and
10 environmental performance of the distribution,
11 transmission, and generation and end-use systems that
12 serve California electricity users.

13 (6) California has established a long tradition of
14 recovering system benefits investments through
15 usage-based electricity charges, which is reflected in at
16 least two decades of electricity price regulation by the
17 commission, the boards of local publicly owned electric
18 utilities, and the mandate of the Legislature in Chapter
19 854 of the Statutes of 1996 (Assembly Bill 1890 of the
20 1995-96 Regular Session of the Legislature) and Chapter
21 905 of the Statutes of 1997 (Senate Bill 90 of the 1995-96
22 Regular Session of the Legislature).

23 (7) Unless the Legislature acts to extend the mandate
24 of Chapter 854 of the Statutes of 1996 for minimum levels
25 of usage based system benefits charges, California
26 electricity users are at substantial risk of higher economic
27 and environmental costs and degraded reliability.

28 399.1. (a) As used in this article, the term "Energy
29 Commission" means the State Energy Resources
30 Conservation and Development Commission.

31 (b) As used in this article, the term "local publicly
32 owned electric utility" has the same meaning as set forth
33 in subdivision (d) of Section 9604.

34 399.2. (a) (1) It is the policy of this state, and the
35 intent of the Legislature, to reaffirm that each electrical
36 corporation shall continue to operate its electric
37 distribution grid in its service territory and shall do so in
38 a safe, reliable, efficient, and cost-effective manner.

39 (2) In furtherance of this policy, it is the intent of the
40 Legislature that each electrical corporation shall

1 continue to be responsible for operating its own electric
2 distribution grid including, but not limited to, owning,
3 controlling, operating, managing, maintaining, planning,
4 engineering, designing, and constructing its own electric
5 distribution grid, emergency response and restoration,
6 service connections, service turnons and turnoffs, and
7 service inquiries relating to the operation of its electric
8 distribution grid, subject to the commission's authority.

9 (b) In order to ensure the continued efficient use, and
10 cost-effective, safe, and reliable operation of the electric
11 distribution grid, each electrical corporation shall
12 continue to operate its electric distribution grid in its
13 service territory consistent with Section 330.

14 (c) In carrying out the purposes of this section, each
15 electrical corporation shall continue to make reasonable
16 investments in its electric distribution grid. Each
17 electrical corporation shall continue to have a reasonable
18 opportunity to fully recover from all customers of the
19 electrical corporation, in a manner determined by the
20 commission pursuant to this code, all of the following:

21 (1) Reasonable investments in its electric distribution
22 grid.

23 (2) A reasonable return on the investments in its
24 electric distribution grid.

25 (3) Reasonable costs to operate its electric distribution
26 grid.

27 (d) For purposes of this section, the term "electric
28 distribution grid" means those facilities owned or
29 operated by an electrical corporation that are not under
30 the control of the Independent System Operator and that
31 are used to transmit, deliver, or furnish electricity for
32 light, heat, or power.

33 (e) Nothing in this section shall be construed to alter
34 or to affect any of the following:

35 (1) Section 216, 218, or 2827.

36 (2) The authority of the commission to establish and
37 enforce standards and tariff conditions for the
38 interconnection of customer-owned facilities to the
39 electric distribution grid.

1 (3) The ratemaking authority of the commission
2 under this code.

3 (4) The authority of the commission to establish rules
4 governing the extension of service to new customers.

5 (f) Nothing in this section shall be construed to alter
6 or affect any authority or lack of authority of the
7 commission regarding the ownership and operation of
8 new electric generation used in whole, or in part, for the
9 purpose of maintaining or enhancing the reliability of the
10 electric distribution grid.

11 (g) Nothing in this section diminishes or expands any
12 existing authority of a local governmental entity.

13 (h) The commission shall require every electrical
14 corporation operating an electric distribution grid to
15 inform all customers who request residential service
16 connections via telephone of the availability of the
17 California Alternative Rates for Energy (CARE)
18 program and how they may qualify for and obtain these
19 services and shall accept applications for the CARE
20 program according to procedures specified by the
21 commission. Electrical corporations shall recover the
22 reasonable costs of implementing this subdivision.

23 399.3. Nothing in Section 399.2 shall be construed to
24 preclude any of California's local publicly owned electric
25 utilities from exercising authority to operate their electric
26 distribution grid as provided under law.

27 399.4. (a) (1) In order to ensure that prudent
28 investments in energy efficiency continue to be made
29 that produce cost-effective energy savings, reduce
30 customer demand, and contribute to the safe and reliable
31 operation of the electric distribution grid, it is the policy
32 of this state and the intent of the Legislature that the
33 commission shall continue to administer cost-effective
34 energy efficiency programs authorized pursuant to
35 existing statutory authority.

36 (2) As used in this section, the term "energy
37 efficiency" includes, but is not limited to, cost-effective
38 activities to achieve peak load reduction that improve
39 end-use efficiency, lower customers' bills, and reduce
40 system needs.

(b) The commission, in evaluating energy efficiency investments under its existing statutory authorities, shall also ensure both of the following:

(1) That local and regional interests, multifamily dwellings, and energy service industry capabilities are incorporated into program portfolio design and that local governments, community-based organizations, and energy efficiency service providers are encouraged to participate in program implementation where appropriate.

(2) That no energy efficiency funds are used to provide incentives for the purchase of new energy-efficient refrigerators.

399.6. (a) In order to optimize public investment and ensure that the most cost-effective and efficient investments in renewable resources are vigorously pursued, the Energy Commission shall create an investment plan as set forth in paragraphs (1) to (3), inclusive, to govern the allocation of funds provided pursuant to this article. The Energy Commission's long-term goal shall be a fully competitive and self-sustaining California renewable energy supply. The investment plan shall be in accordance with all of the following:

(1) The investment plan's objective shall be to increase, in the near term, the quantity of California's electricity generated by in-state renewable energy resources, while protecting system reliability, fostering resource diversity, and obtaining the greatest environmental benefits for California residents.

(2) An additional objective of the plan shall be to identify and support emerging renewable energy technologies that have the greatest near-term commercial promise and that merit targeted assistance.

(3) The investment plan shall contain specific numerical targets, reflecting the projected impact of the plan, for both of the following:

(A) Increased quantity of California electrical generation produced from emerging technologies and from overall renewable resources.

1 (B) Increased supply of renewable generation
2 available from facilities other than those selling to
3 investor-owned utilities under contracts entered into
4 prior to 1996 under the federal Public Utilities Regulatory
5 Policies Act of 1978 (P.L. 95-617).

6 (b) The Energy Commission shall, on an annual basis,
7 evaluate progress on meeting the targets set forth in
8 subparagraphs (A) and (B) of paragraph (3) of
9 subdivision (a), or any substitute provisions adopted by
10 the Legislature upon review of the investment plan, and
11 assess the impact of the investment plan on reducing the
12 cost to Californians of renewable energy generation.

13 (c) In preparing these investment plans, the Energy
14 Commission shall recommend allocations among all of
15 the following:

16 (1) (A) Except as provided in subparagraph (B),
17 production incentives for new renewable energy,
18 including repowered or refurbished renewable energy.

19 (B) Allocations may not be made for renewable
20 energy that is generated by a project that remains under
21 a power purchase contract with an electrical corporation
22 originally entered into prior to September 24, 1996,
23 whether amended or restated thereafter.

24 (C) Notwithstanding subparagraph (B), production
25 incentives for incremental new, repowered or
26 refurbished renewable energy from existing projects
27 under a power purchase contract with an electrical
28 corporation originally entered into prior to September
29 24, 1996, whether amended or restated thereafter, may be
30 allowed in any month, if all of the following occur:

31 (i) The project's power purchase contract provides
32 that all energy delivered and sold under the contract is
33 paid at a price that does not exceed commission approved
34 short-run avoided cost of energy.

35 (ii) Either of the following:

36 (I) The power purchase contract is amended to
37 provide that the kilowatthours used to determine the
38 capacity payment in any time-of-delivery period in any
39 month under the contract shall be equal to the actual
40 kilowatthour production, but no greater than the

1 five-year average of the kilowatthours delivered for the
2 corresponding time-of-delivery period and month, in the
3 years 1995 to 1999, inclusive.

4 (II) If a project's installed capacity as of December 31,
5 1998, is less than 75 percent of the nameplate capacity as
6 stated in the power purchase contract, the power
7 purchase contract is amended to provide that the
8 kilowatthours used to determine the capacity payment in
9 any time-of-delivery period in any month under the
10 contract shall be equal to the actual kilowatthour
11 production, but no greater than the product of the
12 five-year average of the kilowatthours delivered for the
13 corresponding time-of-delivery period and month, in the
14 years 1994 to 1998, inclusive, and the ratio of installed
15 capacity as of December 31 of the previous year, but not
16 to exceed contract nameplate capacity, to the installed
17 capacity as of December 31, 1998.

18 (iii) The production incentive is payable only with
19 respect to the kilowatthours delivered in a particular
20 month that exceeds the corresponding five-year average
21 calculated pursuant to clause (ii).

22 (2) Rebates, buydowns, or equivalent incentives for
23 emerging renewable technologies.

24 (3) Customer credits for renewables not under
25 contract with a utility.

26 (4) Customer education.

27 (5) Incentives for reducing fuel costs that are
28 confirmed to the satisfaction of the Energy Commission
29 at solid fuel biomass energy facilities in order to provide
30 demonstrable environmental and public benefits,
31 including but not limited to, air quality.

32 (6) Solar thermal generating resources that enhance
33 the environmental value or reliability of the electricity
34 system and that require financial assistance to remain
35 economically viable, as determined by the Energy
36 Commission. The Energy Commission may require
37 financial disclosure from applicants for purposes of this
38 paragraph.

39 (7) Specified fuel cell technologies, if the Energy
40 Commission makes all of the following findings:

1 (A) The specified technologies have similar or better
2 air pollutant characteristics than renewable technologies
3 in the investment plan.

4 (B) The specified technologies require financial
5 assistance to become commercially viable by reference to
6 wholesale generation prices.

7 (C) The specified technologies could contribute
8 significantly to the infrastructure development or other
9 innovation required to meet the long-term objective of a
10 self-sustaining, competitive supply of renewable energy.

11 (8) Existing wind-generating resources, if the Energy
12 Commission finds that the existing wind-generating
13 resources are a cost-effective source of reliability and
14 environmental benefits compared with other eligible
15 sources, and that the existing wind-generating resources
16 require financial assistance to remain economically
17 viable, as determined by the Energy Commission. The
18 Energy Commission may require financial disclosure
19 from applicants for the purposes of this paragraph.

20 (d) Commencing on January 1, 2002, public entities
21 are not eligible to receive customer credits for
22 renewables.

23 (e) Notwithstanding any other provision of law,
24 moneys collected for renewable energy pursuant to this
25 article shall be transferred to the Renewable Resource
26 Trust Fund of the Energy Commission, to be held until
27 further action by the Legislature. The Energy
28 Commission shall prepare and submit to the Legislature,
29 on or before March 31, 2001, an initial investment plan for
30 these moneys, addressing the application of moneys
31 collected between January 1, 2002, and January 1, 2007.
32 The initial investment plan shall also include an
33 evaluation of and report to the Legislature regarding the
34 appropriateness and structure of a mandatory state
35 purchase of renewable energy. On or before March 31,
36 2006, the Energy Commission shall prepare an
37 investment plan proposing the application of moneys
38 collected between January 1, 2007, and January 1, 2012.
39 No moneys may be expended in the years covered by
40 these plans without further legislative action.

1 399.7. (a) In order to ensure that prudent
2 investments in research, development and
3 demonstration of energy efficient technologies continue
4 to produce substantial economic, environmental, public
5 health, and reliability benefits, it is the policy of this state
6 and the intent of the Legislature that funds made
7 available, upon appropriation, for energy-related public
8 interest research, development and demonstration
9 programs shall be used to advance science or technology
10 that are not adequately provided by competitive and
11 regulated markets.

12 (b) Notwithstanding any other provision of law,
13 moneys collected for public-interest research,
14 development and demonstration pursuant to this section
15 shall be transferred to the Public Interest Research,
16 Development, and Demonstration Fund of the Energy
17 Commission to be held until further action by the
18 Legislature. The Energy Commission shall prepare and
19 submit to the Legislature, on or before March 1, 2001, an
20 initial investment plan for these moneys, addressing the
21 application of moneys collected between January 1, 2002,
22 and January 1, 2007. The initial investment plan shall
23 address the recommendations of the PIER Independent
24 Review Panel Report, dated March 2000, to either
25 transform the RD&D program within the Energy
26 Commission, or to administer it through, or in
27 cooperation with, an external organization. The initial
28 investment plan shall include criteria that will be used to
29 determine that a project provides public benefits to
30 California that are not adequately provided by
31 competitive and regulated markets. On or before March
32 31, 2006, the Energy Commission shall prepare an
33 investment plan addressing the application of moneys
34 collected between January 1, 2007, and January 1, 2012.
35 No moneys may be expended in the years covered by
36 these plans without further legislative action.

37 399.8. (a) In order to ensure that the citizens of this
38 state continue to receive safe, reliable, affordable, and
39 environmentally sustainable electric service, it is the
40 policy of this state and the intent of the Legislature that

1 prudent investments in energy efficiency, renewable
2 energy, and research, development and demonstration
3 shall continue to be made.

4 (b) (1) Every customer of an electrical corporation,
5 shall pay a nonbypassable system benefits charge
6 authorized pursuant to this article. The system benefits
7 charge shall fund energy efficiency, renewable energy,
8 and research, development and demonstration.

9 (2) Local publicly owned electric utilities shall
10 continue to collect and administer system benefits
11 charges pursuant to Section 385.

12 (c) (1) The commission shall require each electrical
13 corporation to identify a separate rate component to
14 collect revenues to fund energy efficiency, renewable
15 energy, and research, development and demonstration
16 programs authorized pursuant to this section beginning
17 January 1, 2002, through January 1, 2012. The rate
18 component shall be a nonbypassable element of the local
19 distribution service and collected on the basis of usage.

20 (2) This rate component may not exceed, for any tariff
21 schedule, the level of the rate component that was used
22 to recover funds authorized pursuant to Section 381 on
23 January 1, 2000. If the amounts specified in paragraph (1)
24 of subdivision (d) are not recovered fully in any year, the
25 commission shall reset the rate component to restore the
26 unrecovered balance, provided that the rate component
27 may not exceed, for any tariff schedule, the level of the
28 rate component that was used to recover funds
29 authorized pursuant to Section 381 on January 1, 2000.
30 Pending restoration, any annual shortfalls shall be
31 allocated pro rata among the three funding categories in
32 the proportions established in paragraph (1) of
33 subdivision (d).

34 (d) The commission shall order San Diego Gas and
35 Electric Company, Southern California Edison
36 Company, and Pacific Gas and Electric Company to
37 collect these funds commencing on January 1, 2002, as
38 follows:

39 (1) Two hundred twenty-eight million dollars
40 (\$228,000,000) per year in total for energy efficiency and

1 conservation activities, one hundred thirty-five million
2 dollars (\$135,000,000) in total per year for renewable
3 energy, and sixty-two million five hundred thousand
4 dollars (\$62,500,000) in total per year for research,
5 development and demonstration. The funds for energy
6 efficiency and conservation activities shall continue to be
7 allocated in proportions established for the year 2000 as
8 set forth in paragraph (1) of subdivision (c) of Section
9 381.

10 (2) The amounts shall be adjusted annually at a rate
11 equal to the lesser of the annual growth in electric
12 commodity sales or inflation, as defined by the gross
13 domestic product deflator.

14 (e) The commission and the Energy Commission shall
15 retain and continue their oversight responsibilities as set
16 forth in Sections 381, 383, 383.5, and 445, and Chapter 7.1
17 (commencing with Section 25620) of the Public
18 Resources Code.

19 (f) (1) On or before January 1, 2004, the Governor
20 shall appoint an independent review panel including, but
21 not limited to, members with expertise on the energy
22 service needs of large and small electricity consumers,
23 system reliability issues, and energy-related public policy.
24 On or before January 1, 2005, the panel shall prepare and
25 submit to the Legislature and the Energy Commission a
26 report evaluating the energy efficiency, renewable
27 energy, and research, development and demonstration
28 programs funded under this section. Reasonable costs
29 associated with the review in each of the three program
30 categories, including technical assistance, may be
31 charged to the relevant program category under
32 procedures to be developed by the commission for
33 energy efficiency and by the Energy Commission for
34 renewable energy and research, development and
35 demonstration.

36 (2) The report shall also assess all of the following:

37 (A) Whether ongoing programs are consistent with
38 the statutory goals.

39 (B) Whether potential synergies among the program
40 categories described in paragraph (1) that could provide

1 enhanced public value have been identified and
2 incorporated in the programs.

3 (C) If established targets for increased renewable
4 generation are likely to be achieved.

5 (D) What changes should be made to result in a more
6 efficient use of public resources.

7 (3) The report shall also compare the Energy
8 Commission's programs with efforts undertaken by other
9 states and assess, as an alternative, the relative costs and
10 benefits of adopting a tradeable minimum renewable
11 energy requirement in California. The evaluation shall
12 include recommendations intended to optimize
13 renewable resource development at the least cost.

14 (4) For energy efficiency programs, the report shall
15 include an evaluation of all of the following:

16 (A) The net benefits secured for residential
17 customers, taking into account both public and private
18 costs, including improvements in that customer group's
19 ability to avoid or reduce consumption of relatively costly
20 peak electricity.

21 (B) Whether the programs provide a balance of
22 benefits to all sectors that contribute to the funding.

23 (C) The extent to which competition in energy
24 markets including, but not limited to, load participation
25 in ancillary services markets, and improvements in
26 technology affect the continuing need for such programs.

27 (D) The status and growth of the private, competitive
28 energy services industry that provides energy efficiency
29 services and other energy products to customers.

30 (E) The commercial availability of any new
31 technologies that reduce electricity demands during
32 high-priced periods.

33 (F) Customers' willingness and ability to reduce
34 consumption or adopt energy efficiency measures
35 without program support.

36 (G) The extent to which the programs have delivered
37 cost-effective energy efficiency not adequately provided
38 by markets and as a result have reduced energy demand
39 and consumption.



1 (H) The relative cost-effectiveness of program
2 expenditures compared to other current or potential
3 expenditures to enhance system reliability.

4 (5) The report shall include specific recommendations
5 aimed at assisting the Legislature in determining
6 whether to change or eliminate the collection of the
7 system benefits charge on or after January 1, 2007.

8 (6) The panel may update and revise the report as
9 needed.

10 (g) Promptly after receiving the panel's report, the
11 commission shall convene a proceeding to address
12 implementation of the panel's energy efficiency
13 recommendations.

14 399.9. (a) No part of this article shall be construed to
15 alter or affect the low-income funding provisions set forth
16 in Section 382. Programs provided to low-income
17 electricity customers, including but not limited to,
18 targeted energy efficiency services and the California
19 Alternative Rates for Energy Program shall continue to
20 be funded as set forth in Section 382.

21 (b) Nothing in this article shall be construed to affect
22 the jurisdiction of the commission over electric
23 distribution service.

24 SEC. 5. No reimbursement is required by this act
25 pursuant to Section 6 of Article XIII B of the California
26 Constitution because the only costs that may be incurred
27 by a local agency or school district will be incurred
28 because this act creates a new crime or infraction,
29 eliminates a crime or infraction, or changes the penalty
30 for a crime or infraction, within the meaning of Section
31 17556 of the Government Code, or changes the definition
32 of a crime within the meaning of Section 6 of Article
33 XIII B of the California Constitution.

