## AMENDED IN ASSEMBLY MAY 10, 2000 AMENDED IN ASSEMBLY MAY 8, 2000 AMENDED IN ASSEMBLY APRIL 13, 2000

CALIFORNIA LEGISLATURE-1999-2000 REGULAR SESSION

### **ASSEMBLY BILL**

No. 2076

# Introduced by Assembly Member Shelley (Principal coauthor: Assembly Member Honda)

February 22, 2000

An act to add Chapter 8.2 (commencing with Section 25720) to Division 15 of the Public Resources Code, relating to fuel resources: fuel supply.

#### LEGISLATIVE COUNSEL'S DIGEST

AB 2076, as amended, Shelley. State Energy Resources Conservation and Development Commission: fuel supply.

Existing law requires the State Energy Resources and Conservation and Development Commission to develop contingency plans to deal with possible shortages of electrical energy or fuel supplies to protect public health, safety, and welfare.

This bill would require the commission to examine the feasibility of operating a strategic gasoline reserve and to examine and recommend an appropriate level of reserves. Upon a finding by the commission that it would be feasible to operate such a reserve, the bill would authorize the commission to establish a strategic fuel reserve.

**AB 2076** -2 -

Vote: majority. Appropriation: no. Fiscal committee: yes. State-mandated local program: no.

The people of the State of California do enact as follows:

SECTION 1. Chapter 8.2 (commencing with Section 25720) is added to Division 15 of the Public Resources Code, to read:

3 4

1

### Chapter 8.2. Strategic Fuel Reserve

5 6

7

18

21

25

26

28

29

30

- 25720. (a) By July 1, 2001, the commission shall examine the feasibility, including possible costs and benefits to consumers and impacts on gasoline prices for 10 the general public, of operating a strategic gasoline 11 reserve to insulate California consumers and businesses from substantial short-term price increases arising from 13 refinery outages and other similar supply interruptions. 14 In evaluating the potential operation of a strategic gasoline reserve, the commission shall consult with other 16 state agencies, including, but not limited to, the State Air 17 Resources Board.
- (b) The commission shall examine and recommend an 19 appropriate level of reserves of gasoline, but in no event 20 may the reserve be less than the amount of refined commission estimates gasoline that the 22 produced by the largest California refiner over a two examination week period. In making this 24 recommendation, the commission shall take into account all of the following:
- (1) Inventories of California-quality fuels fuel or reasonably available 27 components the California market.
  - (2) Current and historic levels of inventory of fuels.
  - (3) The availability and cost of storage of fuels.
- (4) The potential for future supply interruptions, price 31 32 spikes, and the costs thereof to California consumers and 33 businesses.
- (c) The commission shall evaluate a mechanism to 34 35 release gasoline from the reserve that permits

-3-**AB 2076** 

1 customer to contract at any time for the delivery of gasoline from the reserve in exchange for an equal 3 amount of gasoline that meets California specifications and is produced from a source outside of California that 5 the customer agrees to deliver back to the reserve within 6 a time period to be established by the commission, but not longer than six weeks.

(d) The commission shall evaluate reserve storage space from existing facilities.

8

10 11

12

13 14

17

- (e) The commission shall evaluate a reserve operated independent operator that specializes purchasing and storing gasoline, and is selected through competitive bidding.
- (f) Prior to establishing the California Strategic Fuel 15 Reserve, the commission shall report to the Legislature 16 and request an appropriation to provide funding for the creation of the reserve.
- 25721. Upon a finding by the commission that it would 18 19 be feasible to operate a strategic gas reserve, the 20 commission may establish a California Strategic Fuel 21 Reserve to insulate California consumers and businesses
- 22 from substantial, short-term price increases arising from 23 refinery outages or other similar supply interruptions.