

Introduced by Senator Ducheny

February 20, 2004

An act to amend Section 25534 of the Public Resources Code, and to repeal Division 1.5 (commencing with Section 3300) of the Public Utilities Code, relating to energy.

LEGISLATIVE COUNSEL'S DIGEST

SB 1716, as introduced, Ducheny. Energy Commission: California power authority.

(1) The Warren-Alquist State Energy Resources Conservation and Development Act requires the State Energy Resources Conservation and Development Commission to certify sufficient sites and related facilities that are required to provide a supply of electric power sufficient to accommodate projected demand for power statewide. The act authorizes the commission to amend the conditions of, or revoke the certification for, any facility if the owner of a project does not start construction of the project within 12 months after the date all permits necessary for the project become final and all administrative and judicial appeals have been resolved, and if the California Consumer Power and Conservation Financing Authority notifies the commission that it is willing and able to construct the project. The act requires the commission to provide notice to the authority if a project owner fails to commence construction, without good cause, within 12 months after a project has been certified and the project owner has not received an extension, and provides for the construction of the project by the authority, as prescribed. The act authorizes the commission and authority, in consultation with each other, to adopt emergency regulations for those purposes.

This bill would repeal those provisions relating to the authority.

(2) The California Consumer Power and Conservation Financing Authority Act establishes the authority with certain powers and responsibilities for the purposes of augmenting electric generating facilities and ensuring a sufficient and reliable supply of electricity. The act establishes a California Consumer Power and Conservation Financing Authority Fund in the State Treasury.

This bill would repeal that act. The bill would abolish the fund and would transfer all fund assets, liabilities, and surplus, on order of the Controller and as of the effective date of its abolition, to the Energy Resources Programs Account. Unless otherwise provided, all existing appropriations, to the extent encumbered, and also those made for particular projects from the fund would continue to be available for the same purposes and periods from the account.

Vote: majority. Appropriation: no. Fiscal committee: yes. State-mandated local program: no.

The people of the State of California do enact as follows:

1 SECTION 1. Section 25534 of the Public Resources Code is
2 amended to read:

3 25534. (a) The commission may, after one or more hearings,
4 amend the conditions of, or revoke the certification for, any facility
5 for any of the following reasons:

6 (1) Any material false statement set forth in the application,
7 presented in proceedings of the commission, or included in
8 supplemental documentation provided by the applicant.

9 (2) Any significant failure to comply with the terms or
10 conditions of approval of the application, as specified by the
11 commission in its written decision.

12 (3) A violation of this division or any regulation or order issued
13 by the commission under this division.

14 (4) The owner of a project does not start construction of the
15 project within 12 months after the date all permits necessary for the
16 project become final and all administrative and judicial appeals
17 have been resolved ~~provided the California Consumer Power and~~
18 ~~Conservation Financing Authority notifies the commission that it~~
19 ~~is willing and able to construct the project pursuant to subdivision~~
20 ~~(g).~~ The project owner may extend the 12-month period by 24
21 additional months pursuant to subdivision (f). This paragraph



1 applies only to projects with a project permit application deemed
2 complete by the commission after January 1, 2003.

3 (b) The commission may also administratively impose a civil
4 penalty for a violation of paragraph (1) or (2) of subdivision (a).
5 Any civil penalty shall be imposed in accordance with Section
6 25534.1 and may not exceed seventy-five thousand dollars
7 (\$75,000) per violation, except that the civil penalty may be
8 increased by an amount not to exceed one thousand five hundred
9 dollars (\$1,500) per day for each day in which the violation occurs
10 or persists, but the total of the per day penalties may not exceed
11 fifty thousand dollars (\$50,000).

12 (c) A project owner shall commence construction of a project
13 subject to the start-of-construction deadline provided by
14 paragraph (4) of subdivision (a) within 12 months after the project
15 has been certified by the commission and after all accompanying
16 project permits are final and administrative and judicial appeals
17 have been completed. The project owner shall submit construction
18 and commercial operation milestones to the commission within 30
19 days after project certification. Construction milestones shall
20 require the start of construction within the 12-month period
21 established by this subdivision. The commission shall approve
22 milestones within 60 days after project certification. If the 30-day
23 deadline to submit construction milestones to the commission is
24 not met, the commission shall establish milestones for the project.

25 (d) The failure of the owner of a project subject to the
26 start-of-construction deadline provided by paragraph (4) of
27 subdivision (a) to meet construction or commercial operation
28 milestones, without a finding by the commission of good cause,
29 shall be cause for revocation of certification or the imposition of
30 other penalties by the commission.

31 (e) A finding by the commission that there is good cause for
32 failure to meet the start-of-construction deadline required by
33 paragraph (4) of subdivision (a) or any subsequent milestones of
34 subdivision (c) shall be made if the commission determines that
35 any of the following criteria are met:

36 (1) The change in any deadline or milestone does not change
37 the established deadline or milestone for the start of commercial
38 operation.

(2) The deadline or milestone is changed due to circumstances beyond the project owner's control, including, but not limited to, administrative and legal appeals.

(3) The deadline or milestone will be missed but the project owner demonstrates a good faith effort to meet the project deadline or milestone.

(4) The deadline or milestone will be missed due to unforeseen natural disasters or acts of God that prevent timely completion of the project deadline or milestone.

(5) The deadline or milestone will be missed for any other reason determined reasonable by the commission.

(f) The commission shall extend the start-of-construction deadline required by paragraph (4) of subdivision (a) by an additional 24 months, if the owner reimburses the commission's actual cost of licensing the project, less the amount paid pursuant to subdivision (a) of Section 25806. For the purposes of this section, the commission's actual cost of licensing the project shall be based on a certified audit report filed by the commission staff within 180 days of the commission's certification of the project. The certified audit shall be filed and served on all parties to the proceeding, is subject to public review and comment, and is subject to at least one public hearing if requested by the project owner. Any reimbursement received by the commission pursuant to this subdivision shall be deposited in the General Fund.

~~(g) If the owner of a project subject to the start-of-construction deadline provided by paragraph (4) of subdivision (a) fails to commence construction, without good cause, within 12 months after the project has been certified by the commission and has not received an extension pursuant to subdivision (f), the commission shall provide immediate notice to the California Consumer Power and Conservation Financing Authority. The authority shall evaluate whether to pursue the project independently or in conjunction with any other public or private entity, including the original certificate holder. If the authority demonstrates to the commission that it is willing and able to construct the project either independently or in conjunction with any other public or private entity, including the original certificate holder, the commission may revoke the original certification and issue a new certification for the project to the authority, unless the authority's statutory authorization to finance or approve new programs, enterprises, or~~

projects has expired. If the authority declines to pursue the project, the permit shall remain with the current project owner until it expires pursuant to the regulations adopted by the commission.

(h) If the commission issues a new certification for a project subject to the start-of-construction deadline provided by paragraph (4) of subdivision (a) to the authority, the commission shall adopt new milestones for the project that allow the authority up to 24 months to start construction of the project or to start to meet the applicable deadlines or milestones. If the authority fails to begin construction in conformity with the deadlines or milestones adopted by the commission, without good cause, the certification may be revoked.

(i) (1) If the commission issues a new certification for a project subject to the start-of-construction deadline provided by paragraph (4) of subdivision (a) to the authority and the authority pursues the project without participation of the original certificate holder, the authority shall offer to reimburse the original certificate holder for the actual costs the original certificate holder incurred in permitting the project and in procuring assets associated with the license, including, but not limited to, major equipment and the emission offsets. In order to receive reimbursement, the original certificate holder shall provide to the commission documentation of the actual costs incurred in permitting the project. The commission shall validate those costs. The certificate holder may refuse to accept the offer of reimbursement for any asset associated with the license and retain the asset. To the extent the certificate holder chooses to accept the offer for an asset, it shall provide the authority with the asset.

(2) If the authority reimburses the original certificate holder for the costs described in paragraph (1), the original certificate holder shall provide the authority with all of the assets for which the original certificate holder received reimbursement.

(j) This section does not prevent a certificate holder from selling its license to construct and operate a project prior to its revocation by the commission. In the event of a sale to an entity that is not an affiliate of the certificate holder, the commission shall adopt new deadlines or milestones for the project that allow the new certificate holder up to 12 months to start construction of the project or to start to meet the applicable deadlines or milestones.

(k)

1 (h) Paragraph (4) of subdivision (a) and subdivisions (c) to (j)
2 (g), inclusive, do not apply to licenses issued for the
3 modernization, repowering, replacement, or refurbishment of
4 existing facilities or to a qualifying small power production
5 facility or a qualifying cogeneration facility within the meaning of
6 Sections 201 and 210 of Title II of the federal Public Utility
7 Regulatory Policies Act of 1978 (16 U.S.C. Secs. 796(17),
8 796(18), and 824a-3), and the regulations adopted pursuant to
9 those sections by the Federal Energy Regulatory Commission (18
10 C.F.R. Parts 292.101 to 292.602, inclusive), nor shall those
11 provisions apply to any other generation units installed, operated,
12 and maintained at a customer site exclusively to serve that
13 facility's load. For the purposes of this subdivision,
14 "replacement" of an existing facility includes, but is not limited
15 to, a comparable project at a location different than the facility
16 being replaced, provided that the commission certifies that the new
17 project will result in the decommissioning of the existing facility.

18 (i)

19 (i) Paragraph (4) of subdivision (a) and subdivisions (c) to (j)
20 (g), inclusive, do not apply to licenses issued to "local publicly
21 owned electric utilities" as defined in subdivision (d) of Section
22 9604 of the Public Utilities Code whose governing bodies certify
23 to the commission that the project is needed to meet the projected
24 native load of the local publicly owned utility electric.

25 (m)

26 (j) To implement this section, the commission ~~and the~~
27 ~~California Consumer Power and Conservation Financing~~
28 ~~Authority~~ may, ~~in consultation with each other~~, adopt emergency
29 regulations in accordance with Chapter 3.5 (commencing with
30 Section 11340) of Part 1 of Division 3 of Title 2 of the Government
31 Code. For purposes of that chapter, including, without limitation,
32 Section 11349.6 of the Government Code, the adoption of the
33 regulations shall be considered by the Office of Administrative
34 Law to be necessary for the immediate preservation of the public
35 peace, health and safety, or general welfare.

36 SEC. 2. Division 1.5 (commencing with Section 3300) of the
37 Public Resources Code is repealed.

38 SEC. 3. The California Consumer Power and Conservation
39 Financing Authority Fund in the State Treasury is hereby
40 abolished. All California Consumer Power and Conservation

1 Financing Authority Fund assets, liabilities, and surplus shall, on
2 order of the Controller and as of the effective date of its abolition,
3 be transferred to and become a part of the Energy Resources
4 Programs Account. Unless otherwise provided, all existing
5 appropriations, to the extent encumbered, and also those made for
6 particular projects from the California Consumer Power and
7 Conservation Financing Authority Fund shall continue to be
8 available for the same purposes and periods from the Energy
9 Resources Programs Account.

O

