AMENDED IN SENATE MAY 24, 2002 AMENDED IN SENATE MAY 9, 2002

SENATE BILL

No. 1269

Introduced by Senator Peace

January 15, 2002

An act to amend Section 25534 of the Public Resources Code, relating to energy resources.

LEGISLATIVE COUNSEL'S DIGEST

SB 1269, as amended, Peace. Powerplant site and facility certification.

The existing Warren-Alquist State Energy Resources Conservation and Development Act requires the State Energy Resources Conservation and Development Commission to certify sufficient sites and related facilities that are required to provide a supply of electric power sufficient to accommodate projected demand for power statewide. Existing law authorizes the commission, after hearings, to amend the conditions of, or revoke the certification for, any facility for specified reasons and to administratively impose a civil penalty for specified violations of a certification of up to \$50,000 per violation, as prescribed.

Existing law establishes in state government the California Consumer Power and Conservation Financing Authority, with powers and responsibilities as prescribed, including the power to issue revenue bonds for the purpose of augmenting electric generating facilities and to ensure a sufficient and reliable supply of electricity, financing incentives for investment in cost-effective, energy-efficient appliances and energy demand reduction, achieving a specified energy capacity

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reserve level, providing financing for the retrofit of inefficient electric powerplants, renewable energy and conservation, and, where appropriate, developing strategies for the authority to facilitate a dependable supply of natural gas at reasonable prices to the public.

This bill would authorize the commission to administratively impose a civil penalty for specified violations of up to \$75,000, as prescribed.

This bill would require a project owner to commence construction of a project within 12 months after the project has been certified by the commission. The bill would require a project owner to submit construction and commercial operation milestones within 30 days after project certification. The bill would specify that the failure of the project owner to meet construction or commercial operation milestones, without a finding of good cause, is cause for revocation of certification or the imposition of other penalties. The bill would authorize the commission to extend the start of construction by 12 months under certain circumstances.

This bill would require the commission to revoke the certification and provide immediate notice of its decision to the authority if the project owner fails to commence construction, without good cause, within 12 months after the project has been certified and the owner has not received an extension. The bill would require the authority to evaluate whether to pursue the project independently or in conjunction with any other public or private entity, including the original certificate holder. If the authority informs the commission that it will construct the project, the bill would require the commission to promptly issue a new certification for the project to the authority, unless the authority's statutory authorization to finance or approve new programs, enterprises, or projects has expired. The bill would require the commission, if it issues a new certification, to adopt new milestones for the project that allow the authority up to 12 months to start construction or to start to meet the applicable milestones. The bill would specify that those provisions do not apply to specified qualifying small power production facilities or qualifying cogeneration facilities, as provided, or any other generation units installed, operated, and maintained at a customer site exclusively to serve that facility's load.

The bill would authorize the commission and authority to jointly adopt emergency regulations for the purposes of the bill.

Vote: majority. Appropriation: no. Fiscal committee: yes. State-mandated local program: no.

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The people of the State of California do enact as follows:

 SECTION 1. The Legislature finds and declares all of the following:

- (a) Reliable, reasonably priced electricity service is essential for California's economic growth and for the health and welfare of its citizens.
- (b) The Legislature, through Assembly Bill 970 of the 1999-2000 Regular Session and Senate Bill 28 of the 2001–02 First Extraordinary Session, and the Governor, through Executive orders issued pursuant to his emergency powers, have acted to expedite the construction of in-state electric generation facilities by accelerating the State Energy Resources Conservation and Development Commission's powerplant certification process, signed long-term contracts for the electricity production of planned facilities, and provided incentives for rapid powerplant construction.
- (c) However, since it is critical for the welfare of the state and its citizens that entities that obtain certification to construct new powerplants and to expand or repower existing powerplants do so with all due speed, it is the policy of the state to condition the issuance of powerplant certification to require prompt, continuous, good faith efforts to construct the certified project within its original construction schedule.
- (d) It is further the policy of the state that, in the event a eertification certificate holder fails to demonstrate prompt, continuous, good faith efforts to construct new powerplants, the commission may revoke the certification of the original project owner and issue a new certification to the California Consumer Power and Conservation Financing Authority to construct the project if the authority timely informs the commission that it will construct the project either independently or in conjunction with any other public or private entity, including the original licensee.
- SEC. 2. Section 25534 of the Public Resources Code is amended to read:
- 25534. (a) The commission may, after one or more hearings, amend the conditions of, or revoke the certification for, any facility for any of the following reasons:

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(1) Any material false statement set forth in the application, presented in proceedings of the commission, or included in supplemental documentation provided by the applicant.

- (2) Any significant failure to comply with the terms or conditions of approval of the application, as specified by the commission in its written decision.
- (3) A violation of this division or any regulation or order issued by the commission under this division.
- (4) For permits issued after January 1, 2003, the project owner does not start construction of the project within 12 months of the date of certification, without good cause, and does not receive subsequent approval from the commission to extend the start of construction of the project under subdivision (f).
- (b) The commission may also administratively impose a civil penalty for a violation of paragraph (1) or (2) of subdivision (a). Any civil penalty shall be imposed in accordance with Section 25534.1 and may not exceed seventy-five thousand dollars (\$75,000) per violation, except that the civil penalty may be increased by an amount not to exceed one thousand five hundred dollars (\$1,500) per day for each day in which the violation occurs or persists, but the total of the per day penalties may not exceed fifty thousand dollars (\$50,000).
- (c) A project owner shall commence construction of a project within 12 months after the project has been certified by the commission. The project owner shall submit construction and commercial operation milestones to the commission within 30 days after project certification. Construction milestones shall require the start of construction within the 12-month period established by this subdivision. If the 30-day deadline to submit construction milestones to the commission is not met, the commission shall establish milestones for the project.
- (d) The failure of the project owner to meet construction or commercial operation milestones, without a finding by the commission of good cause, shall be cause for revocation of certification or the imposition of other penalties by the commission.
- (e) A finding by the commission that there is good cause for failure to meet milestones shall be made if the commission determines that any of the following criteria are met:

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(1) The change in any milestone does not change the established milestone for the start of commercial operation.

- (2) The milestone is changed due to circumstances beyond the project owner's control, including, but not limited to, administrative and legal appeals.
- (3) The milestone will be missed but the project owner demonstrates a good faith effort to meet the project milestone.
- (4) The milestone will be missed due to unforeseen natural disasters or acts of God that prevent timely completion of the project milestone.
- (f) In the absence of good cause, the commission may extend the start of construction by 12 months if the owner reimburses the commission for the commission's actual cost of licensing the project. For the purposes of this section, the commission's actual cost of licensing the project shall be based on a certified audit report filed by the commission staff within 180 days of the commission's certification of the project. The certified audit shall be filed and served on all parties to the proceeding, is subject to public review and comment, and is subject to at least one public hearing if requested by the project owner.
- (g) If the project owner fails to commence construction, without good cause, within 12 months after the project has been certified by the commission and has not received an extension pursuant to subdivision (f), the commission shall provide immediate notice to the California Consumer Power and Conservation Financing Authority. The authority shall evaluate whether to pursue the project independently or in conjunction with any other public or private entity, including the original certificate holder. If the authority informs the commission that it will construct the project either independently or in conjunction with any other public or private entity, including the original certificate holder, the commission may revoke the original certification and issue a new certification for the project to the authority, unless the authority's statutory authorization to finance or approve new programs, enterprises, or projects has expired.
- (h) If the commission issues a new certification for the project to the authority, the commission shall adopt new milestones for the project that allow the authority up to 12 months to start construction of the project or to start to meet the applicable milestones.

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(i) (1) If the commission issues a new certification for the project to the authority and the authority pursues the project, without participation of the original certificate holder, the authority will reimburse the original certificate holder for the actual costs the original certificate holder incurred in permitting the project and in procuring assets associated with the license, including, but not limited to, major equipment and the emission offsets. In order to receive reimbursement, the original certificate holder shall provide to the commission documentation of the actual costs incurred in permitting the project. The commission shall validate those costs.

- (2) If the authority reimburses the original certificate holder for the costs described in paragraph (1), the original certificate holder shall provide the authority with the all assets for which it holder shall provide the authority with all of the assets for which the original certificate holder received reimbursement.
- (j) This section does not prevent the certificate holder from selling its license to construct and operate the project prior to its revocation by the commission. In the event of a sale *to an entity that is not an affiliate of the certificate holder*, the commission shall adopt new milestones for the project that allow the new certificate holder up to 12 months to start construction of the project or to start to meet the applicable milestones.
- (k) Paragraph (4) of subdivision (a) and subdivisions (c) to (j), inclusive, do not apply to licenses issued for the modernization, repowering, replacement, or refurbishment of existing facilities or to a qualifying small power production facility or a qualifying cogeneration facility within the meaning of Section Sections 201 and 210 of Title II of the federal Public Utility Regulatory Policies Act of 1978 (16 U.S.C. Secs. 796(17), 796(18), and 824a-3), and the regulations adopted pursuant to those sections by the Federal Energy Regulatory Commission (18 C.F.R. Parts 292.101 to 292.602, inclusive), nor shall those provisions apply to any other generation units installed, operated, and maintained at a customer site exclusively to serve that facility's load. For the purposes of this subdivision, "replacement" of an existing facility includes, but is not limited to, a *comparable* project at a location different than the facility being replaced, provided that the new project results in the being replaced, provided that the commission certifies that the new project will result in the decommissioning of the existing facility.

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1 (*l*) To implement this section, the commission and the California Consumer Power and Conservation Financing Authority may jointly adopt emergency regulations in accordance with Chapter 3.5 (commencing with Section 11340) of Part 1 of Division 3 of Title 2 of the Government Code. For purposes of that chapter, including, without limitation, Section 11349.6 of the Government Code, the adoption of the regulations shall be considered by the Office of Administrative Law to be necessary for the immediate preservation of the public peace, health and safety, or general welfare.